

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2016
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,516	--	--	3,134	282	20	228	8,474	249	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,930	-1	431	7	525	--	80	283	803	1,727
Pentanes Plus	207	-1	--	7	-100	--	6	93	2	13
Liquefied Petroleum Gases	1,724	--	431	1	625	--	75	190	801	1,714
Ethane/Ethylene	807	--	4	--	306	--	91	--	--	1,026
Propane/Propylene	592	--	381	--	215	--	-43	--	716	514
Normal Butane/Butylene	118	--	52	1	84	--	28	77	80	71
Isobutane/Isobutylene	206	--	-6	--	20	--	-1	113	5	103
Other Liquids	--	118	--	549	-1,820	10	9	-1,615	419	44
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	118	--	20	143	133	3	293	118	0
Hydrogen	--	--	--	--	--	132	--	132	--	0
Oxygenates (excluding Fuel Ethanol)	--	74	--	11	--	-7	0	3	74	0
Renewable Fuels (including Fuel Ethanol)	--	44	--	10	143	8	3	158	43	0
Fuel Ethanol	--	27	--	--	139	19	-1	144	42	0
Renewable Fuels Except Fuel Ethanol	--	17	--	10	5	-11	4	15	1	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	498	17	--	17	274	179	44
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	31	-1,980	-122	-12	-2,182	122	0
Reformulated	--	--	--	--	-430	89	-3	-338	0	0
Conventional	--	--	--	31	-1,550	-211	-9	-1,843	122	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,315	170	-1,711	120	-32	--	2,391	3,536
Finished Motor Gasoline	--	--	2,185	1	-255	104	-11	--	511	1,536
Reformulated	--	--	452	--	0	-108	--	--	--	344
Conventional	--	--	1,733	1	-254	211	-11	--	511	1,192
Finished Aviation Gasoline	--	--	7	--	-8	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	824	--	-486	--	3	--	139	197
Kerosene	--	--	10	--	-1	--	0	--	9	-1
Distillate Fuel Oil	--	--	2,688	13	-948	17	-4	--	1,002	772
15 ppm sulfur and under ⁷	--	--	2,445	1	-871	17	-7	--	862	737
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	105	2	-11	--	0	--	96	0
Greater than 500 ppm sulfur	--	--	138	10	-67	--	3	--	44	35
Residual Fuel Oil ⁸	--	--	183	87	20	--	-2	--	208	85
Less than 0.31 percent sulfur	--	--	32	4	0	--	2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	16	12	--	--	3	--	NA	NA
Greater than 1.00 percent sulfur	--	--	136	71	19	--	-7	--	NA	NA
Petrochemical Feedstocks	--	--	254	28	3	--	2	--	--	283
Naphtha for Petro. Feed. Use	--	--	167	23	3	--	1	--	--	192
Other Oils for Petro. Feed. Use	--	--	87	5	0	--	1	--	--	92
Special Naphthas	--	--	32	13	-1	--	0	--	--	44
Lubricants	--	--	121	24	-24	--	-15	--	56	80
Waxes	--	--	3	1	--	--	0	--	1	4
Petroleum Coke	--	--	504	1	--	--	-4	--	449	59
Marketable	--	--	382	1	--	--	-4	--	449	-62
Catalyst	--	--	121	--	--	--	--	--	--	121
Asphalt and Road Oil	--	--	80	0	-11	--	-1	--	15	55
Still Gas	--	--	366	--	--	--	--	--	--	366
Miscellaneous Products	--	--	56	--	0	--	0	--	1	54
Total	7,446	117	7,746	3,860	-2,724	150	285	7,142	3,863	5,307

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.